

ATTACHMENT 1

**Massachusetts Electric Company
Nantucket Electric Company**

**Default Service Prices (cents per kWh at retail)
Residential & Commercial: November 2005- April 2006
Industrial: November 2005 - January 2006**

Power Supply and RPS

Customer Group	Contract Month Calendar Month Year	1	2	3	4	5	6
		11	12	1	2	3	4
		2005	2005	2006	2006	2006	2006
Residential	SEMA	8.852	9.551	12.284	11.910	9.431	8.230
	WCMA	9.273	10.062	12.675	12.553	10.124	8.338
	NEMA	10.001	10.658	13.370	13.244	10.303	9.164
	Portion of load served	100%	100%	100%	100%	100%	100%
Commercial	SEMA	8.956	9.716	12.247	12.090	9.703	8.137
	WCMA	9.020	9.786	12.408	12.254	9.800	8.206
	NEMA	9.687	10.401	13.229	12.960	10.338	8.900
	Portion of load served	100%	100%	100%	100%	100%	100%
Industrial	SEMA	11.151	12.156	15.757	n/a	n/a	n/a
	WCMA	11.473	12.456	16.105	n/a	n/a	n/a
	NEMA	12.394	12.857	16.991	n/a	n/a	n/a
	Portion of load served	100%	100%	100%	n/a	n/a	n/a

Footnotes

1) Monthly prices calculated as the sum of the average cost of supply (converted to retail delivery) and provided in a confidential submission under separate cover plus the average estimated cost of RPS (converted to retail delivery) and provided in a confidential submission under separate cover).

ATTACHMENT 2

**Massachusetts Electric Company
Nantucket Electric Company**
Summary of Proposed Default Service Charges
Including Default Service Cost Reclassification Adjustment Factor
November 2005 - April 2006

		Zonal Default Service Charges					
		Residential	Commercial	NEMA	SEMA	WCMA	
		(R-1, R-2, R-4, E)	(G-1)	Industrial	Industrial	Industrial	Commercial
		(a)	(b)	(G-2, G-3)	(G-2, G-3)	(G-2, G-3)	(Streetlights)
				(c)	(d)	(e)	(f)
<u>Section 1: Variable Default Service Charges, ¢/kWh</u>							
(1)	November 2005	9.382	9.205	12.413	11.170	11.492	9.205
(2)	December 2005	10.106	9.955	12.876	12.175	12.475	9.955
(3)	January 2006	12.786	12.602	17.010	15.776	16.124	12.602
(4)	February 2006	12.576	12.417	n/a	n/a	n/a	12.417
(5)	March 2006	9.999	9.940	n/a	n/a	n/a	9.940
(6)	April 2006	8.581	8.397	n/a	n/a	n/a	8.397

<u>Section 2: Fixed Default Service Charge, ¢/kWh</u>							
(7)	November 2005 - April 2006 November 2005 - January 2006	10.718	10.500	14.113	13.059	13.382	10.500

(1)	R-1,R-2,R-4: Page 2, Line (10), Column (a) G-1: Page 3, Line (10), Column (a) NEMA G-2,G-3: Page 4, Line (10), Column (a) SEMA G-2,G-3: Page 5, Line (10), Column (a) WCMA G-2,G-3: Page 6, Line (10), Column (a) Streetlights: Page 3, Line (10), Column (a)	(5)	R-1,R-2,R-4: Page 2, Line (10), Column (e) G-1: Page 3, Line (10), Column (e) NEMA G-2,G-3: Page 4, Line (10), Column (e) SEMA G-2,G-3: Page 5, Line (10), Column (e) WCMA G-2,G-3: Page 6, Line (10), Column (e) Streetlights: Page 3, Line (10), Column (e)
(2)	R-1,R-2,R-4: Page 2, Line (10), Column (b) G-1: Page 3, Line (10), Column (b) NEMA G-2,G-3: Page 4, Line (10), Column (b) SEMA G-2,G-3: Page 5, Line (10), Column (b) WCMA G-2,G-3: Page 6, Line (10), Column (b) Streetlights: Page 3, Line (10), Column (b)	(6)	R-1,R-2,R-4: Page 2, Line (10), Column (f) G-1: Page 3, Line (10), Column (f) NEMA G-2,G-3: Page 4, Line (10), Column (f) SEMA G-2,G-3: Page 5, Line (10), Column (f) WCMA G-2,G-3: Page 6, Line (10), Column (f) Streetlights: Page 3, Line (10), Column (f)
(3)	R-1,R-2,R-4: Page 2, Line (10), Column (c) G-1: Page 3, Line (10), Column (c) NEMA G-2,G-3: Page 4, Line (10), Column (c) SEMA G-2,G-3: Page 5, Line (10), Column (c) WCMA G-2,G-3: Page 6, Line (10), Column (c) Streetlights: Page 3, Line (10), Column (c)	(7)	R-1,R-2,R-4: Page 2, Line (12), Column (g) G-1: Page 3, Line (12), Column (g) NEMA G-2,G-3: Page 4, Line (12), Column (g) SEMA G-2,G-3: Page 5, Line (12), Column (g) WCMA G-2,G-3: Page 6, Line (12), Column (g) Streetlights: Page 3, Line (12), Column (g)
(4)	R-1,R-2,R-4: Page 2, Line (10), Column (d) G-1: Page 3, Line (10), Column (d) NEMA G-2,G-3: Page 4, Line (10), Column (d) SEMA G-2,G-3: Page 5, Line (10), Column (d) WCMA G-2,G-3: Page 6, Line (10), Column (d) Streetlights: Page 3, Line (10), Column (d)		

**Massachusetts Electric Company
Nantucket Electric Company**
Residential Fixed Default Service Charge
(Rates R-1, R-2, R-4 and E)
Based on Weighted Average Effective Default Service Prices
November 2005 - April 2006

Section 1: Percentage of Residential kWhs Attributable to Default Service

(1)	August 2005 Residential Default Service kWhs	897,022,421
(2)	August 2005 Total Residential kWhs	909,176,434
(3)	Percentage of Residential Default Service kWhs to Total Residential kWhs	98.66%

Section 2: Projected Residential Default Service kWhs, November 2005 - April 2006

	2005 November (a)	December (b)	2006 January (c)	February (d)	March (e)	April (f)	Total (g)
(4)	Projected Total Company Residential kWhs	653,102,957	833,873,107	910,480,145	819,863,993	803,431,945	674,669,705 4,695,421,852
(5)	Percentage of Residential Default Service kWhs to Total Residential kWhs	<u>98.66%</u>	<u>98.66%</u>	<u>98.66%</u>	<u>98.66%</u>	<u>98.66%</u>	<u>98.66%</u>
(6)	Projected Residential Default Service kWhs	644,372,174	822,725,761	898,308,704	808,903,923	792,691,541	665,650,615 4,632,652,717

Section 3: Weighted Average Residential Default Service Charge for November 2005 - April 2006

(7)	Projected Residential Default Service kWhs	644,372,174	822,725,761	898,308,704	808,903,923	792,691,541	665,650,615	4,632,652,717
(8)	Estimated Residential Default Service Price per kWh	\$0.09312	\$0.10036	\$0.12716	\$0.12506	\$0.09929	\$0.08511	
(9)	Default Service Cost Reclassification Adjustment Factor	<u>\$0.00070</u>	<u>\$0.00070</u>	<u>\$0.00070</u>	<u>\$0.00070</u>	<u>\$0.00070</u>	<u>\$0.00070</u>	
(10)	Total Estimated Residential Default Service Price per kWh	<u>\$0.09382</u>	<u>\$0.10106</u>	<u>\$0.12786</u>	<u>\$0.12576</u>	<u>\$0.09999</u>	<u>\$0.08581</u>	
(11)	Projected Residential Default Service Cost, November 2005 - April 2006	\$60,454,997	\$83,144,665	\$114,857,751	\$101,727,757	\$79,261,227	\$57,119,479	<u>\$496,565,877</u>
(12)	Weighted Average Residential Default Service Charge, Fixed Price Option, for November 2005 - April 2006							\$0.10718
(13)	Currently Effective Residential Default Service Charge							\$0.07213
(14)	Proposed Increase to Residential Default Service Charge, Fixed Price Option							\$0.03505

- (1) Per August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates R-1, R-2, R-4 and E)
(2) Per August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates R-1, R-2, R-4 and E)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast for residential rates (Rates R-1, R-2, R-4 and E)
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8) Page 7, Line (11)
(9) Per Default Service Cost Reclassification Adjustment Provision, MDTE No. 1084
(10) Line (8) + Line (9)
(11) Line (7) x Line (10)
(12) Line (10) total ÷ Line (7) total, truncated after 5 decimal places
(13) Per Company tariff
(14) Line (12) - Line (13)

**Massachusetts Electric Company
Nantucket Electric Company**
Commercial Fixed Default Service Charge
(Rates G-1 and Streetlights)
Based on Weighted Average Effective Default Service Prices
November 2005 - April 2006

Section 1: Percentage of Commercial kWhs Attributable to Default Service

(1)	August 2005 Commercial Default Service kWhs	190,706,310
(2)	August 2005 Total Commercial kWhs	222,088,109
(3)	Percentage of Commercial Default Service kWhs to Total Commercial kWhs	85.87%

Section 2: Projected Commercial Default Service kWhs, November 2005 - April 2006

	2005 November (a)	December (b)	2006 January (c)	February (d)	March (e)	April (f)	Total (g)
(4)	Projected Total Company Commercial kWhs	175,827,213	201,188,853	207,155,877	204,262,724	209,803,687	1,175,108,410
(5)	Percentage of Commercial Default Service kWhs to Total Commercial kWhs	<u>85.87%</u>	<u>85.87%</u>	<u>85.87%</u>	<u>85.87%</u>	<u>85.87%</u>	<u>85.87%</u>
(6)	Projected Commercial Default Service kWhs	150,982,235	172,760,189	177,884,053	175,399,712	180,157,718	1,009,061,628

Section 3: Weighted Average Commercial Default Service Charge for November 2005 - April 2006

(7)	Projected Commercial Default Service kWhs	150,982,235	172,760,189	177,884,053	175,399,712	180,157,718	151,877,720	1,009,061,628
(8)	Estimated Residential Default Service Price per kWh	\$0.09175	\$0.09925	\$0.12572	\$0.12387	\$0.09910	\$0.08367	
(9)	Default Service Cost Reclassification Adjustment Factor	<u>\$0.00030</u>	<u>\$0.00030</u>	<u>\$0.00030</u>	<u>\$0.00030</u>	<u>\$0.00030</u>	<u>\$0.00030</u>	
(10)	Total Estimated Commercial Default Service Price per kWh	<u>\$0.09205</u>	<u>\$0.09955</u>	<u>\$0.12602</u>	<u>\$0.12417</u>	<u>\$0.09940</u>	<u>\$0.08397</u>	
(11)	Projected Commercial Default Service Cost, November 2005 - April 2006	\$13,897,915	\$17,198,277	\$22,416,948	\$21,779,382	\$17,907,677	\$12,753,172	<u>\$105,953,372</u>
(12)	Weighted Average Commercial Default Service Charge, Fixed Price Option, for November 2005 - April 2006							\$0.10500
(13)	Currently Effective Commercial Default Service Charge							\$0.07208
(14)	Proposed Increase to Commercial Default Service Charge, Fixed Price Option							\$0.03292

- (1) Per August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-1 and Streetlights)
(2) Per August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-1 and Streetlights)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8) Page 8, Line (11)
(9) Per Default Service Cost Reclassification Adjustment Provision, MDTE No. 1084
(10) Line (8) + Line (9)
(11) Line (7) x Line (10)
(12) Line (10) total ÷ Line (7) total, truncated after 5 decimal places
(13) Per Company tariff
(14) Line (12) - Line (13)

**Massachusetts Electric Company
Nantucket Electric Company**
NEMA Industrial Fixed Default Service Charge
(Rates G-2 and G-3)
Based on Weighted Average Effective Default Service Prices
November 2005 - January 2006

Section 1: Percentage of Industrial kWhs Attributable to Default Service in NEMA

(1)	August 2005 Industrial Default Service kWhs in the NEMA Zone	82,809,418
(2)	August 2005 Total Industrial kWhs	1,022,888,385
(3)	Percentage of NEMA Industrial Default Service kWhs to Total Industrial kWhs	8.10%

Section 2: Projected NEMA Industrial Default Service kWhs, November 2005 - January 2006

	2005 <u>November</u> (a)	<u>December</u> (b)	2006 <u>January</u> (c)	<u>Total</u> (d)
(4)	Projected Total Company Industrial kWhs	920,558,224	989,066,897	962,576,919 2,872,202,040
(5)	Percentage of NEMA Industrial Default Service kWhs to Total Industrial kWhs	<u>8.10%</u>	<u>8.10%</u>	<u>8.10%</u>
(6)	Projected NEMA Industrial Default Service kWhs	74,525,131	80,071,350	77,926,815 232,523,297

Section 3: Weighted Average NEMA Industrial Default Service Charge for November 2005 - January 2006

(7)	Projected NEMA Industrial Default Service kWhs	74,525,131	80,071,350	77,926,815	232,523,297
(8)	Estimated NEMA Industrial Default Service Price per kWh	\$0.12394	\$0.12857	\$0.16991	
(9)	Default Service Cost Reclassification Adjustment Factor	<u>\$0.00019</u>	<u>\$0.00019</u>	<u>\$0.00019</u>	
(10)	Total Estimated NEMA Industrial Default Service Price per kWh	<u>\$0.12413</u>	<u>\$0.12876</u>	<u>\$0.17010</u>	
(11)	Projected NEMA Industrial Default Service Cost, November 2005 - January 2006	\$9,250,804	\$10,309,987	\$13,255,351	<u>\$32,816,143</u>
(12)	Weighted Average NEMA Industrial Default Service Charge, Fixed Price Option, for November 2005 - January 2006				\$0.14113
(13)	Currently Effective NEMA Industrial Default Service Charge, Fixed Price Option				\$0.07849
(14)	Proposed Increase to NEMA Industrial Default Service Charge, Fixed Price Option				\$0.06264

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- (1) Per Company billing records based upon Load Zone designation for each customer account
(2) August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-2 and G-3)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8) Attachment 1, Industrial
(9) Per Default Service Cost Reclassification Adjustment Provision, MDTE No. 1084
(10) Line (8) + Line (9)

**Massachusetts Electric Company
Nantucket Electric Company**
SEMA Industrial Fixed Default Service Charge
(Rates G-2 and G-3)
Based on Weighted Average Effective Default Service Prices
November 2005 - January 2006

Section 1: Percentage of Industrial kWhs Attributable to Default Service in SEMA

(1)	August 2005 Industrial Default Service kWhs in the SEMA Zone	123,776,730
(2)	August 2005 Total Industrial kWhs	1,022,888,385
(3)	Percentage of SEMA Industrial Default Service kWhs to Total Industrial kWhs	12.10%

Section 2: Projected SEMA Industrial Default Service kWhs, November 2005 - January 2006

		2005 <u>November</u> (a)	<u>December</u> (b)	2006 <u>January</u> (c)	<u>Total</u> (d)
(4)	Projected Total Company Industrial kWhs	920,558,224	989,066,897	962,576,919	2,872,202,040
(5)	Percentage of SEMA Industrial Default Service kWhs to Total Industrial kWhs	<u>12.10%</u>	<u>12.10%</u>	<u>12.10%</u>	
(6)	Projected SEMA Industrial Default Service kWhs	111,394,057	119,684,091	116,478,616	347,556,763

Section 3: Weighted Average SEMA Industrial Default Service Charge for November 2005 - January 2006

(7)	Projected SEMA Industrial Default Service kWhs	111,394,057	119,684,091	116,478,616	347,556,763
(8)	Estimated SEMA Industrial Default Service Price per kWh	\$0.11151	\$0.12156	\$0.15757	
(9)	Default Service Cost Reclassification Adjustment Factor	<u>\$0.00019</u>	<u>\$0.00019</u>	<u>\$0.00019</u>	
(10)	Total Estimated SEMA Industrial Default Service Price per kWh	<u>\$0.11170</u>	<u>\$0.12175</u>	<u>\$0.15776</u>	
(11)	Projected SEMA Industrial Default Service Cost, November 2005 - January 2006	\$12,442,716	\$14,571,538	\$18,375,666	<u>\$45,389,921</u>
(12)	Weighted Average SEMA Industrial Default Service Charge, Fixed Price Option, for November 2005 - January 2006				\$0.13059
(13)	Currently Effective SEMA Industrial Default Service Charge, Fixed Price Option				\$0.07534
(14)	Proposed Decrease to SEMA Industrial Default Service Charge, Fixed Price Option				\$0.05525

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- (1) Per Company billing records based upon Load Zone designation for each customer account
(2) August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-2 and G-3)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8) Attachment 1, Industrial
(9) Per Default Service Cost Reclassification Adjustment Provision, MDTE No. 1084
(10) Line (8) + Line (9)

Massachusetts Electric Company
Nantucket Electric Company
WCMA Industrial Fixed Default Service Charge
(Rates G-2 and G-3)
Based on Weighted Average Effective Default Service Prices
November 2005 - January 2006

Section 1: Percentage of Industrial kWhs Attributable to Default Service in WCMA

(1)	August 2005 Industrial Default Service kWhs in the WCMA Zone	185,005,705
(2)	August 2005 Total Industrial kWhs	1,022,888,385
(3)	Percentage of WCMA Industrial Default Service kWhs to Total Industrial kWhs	18.09%

Section 2: Projected WCMA Industrial Default Service kWhs, November 2005 - January 2006

	2005 <u>November</u> (a)	<u>December</u> (b)	2006 <u>January</u> (c)	<u>Total</u> (d)
(4)	Projected Total Company Industrial kWhs	920,558,224	989,066,897	962,576,919
(5)	Percentage of WCMA Industrial Default Service kWhs to Total Industrial kWhs	<u>18.09%</u>	<u>18.09%</u>	<u>18.09%</u>
(6)	Projected WCMA Industrial Default Service kWhs	166,497,661	178,888,549	174,097,413

Section 3: Weighted Average WCMA Industrial Default Service Charge for November 2005 - January 2006

(7)	Projected WCMA Industrial Default Service kWhs	166,497,661	178,888,549	174,097,413	519,483,622
(8)	Estimated WCMA Industrial Default Service Price per kWh	\$0.11473	\$0.12456	\$0.16105	
(9)	Default Service Cost Reclassification Adjustment Factor	<u>\$0.00019</u>	<u>\$0.00019</u>	<u>\$0.00019</u>	
(10)	Total Estimated WCMA Industrial Default Service Price per kWh	<u>\$0.11492</u>	<u>\$0.12475</u>	<u>\$0.16124</u>	
(11)	Projected WCMA Industrial Default Service Cost, November 2005 - January 2006	\$19,133,911	\$22,316,346	\$28,071,467	<u>\$69,521,724</u>
(12)	Weighted Average WCMA Industrial Default Service Charge, Fixed Price Option, for November 2005 - January 2006				\$0.13382
(13)	Currently Effective WCMA Industrial Default Service Charge, Fixed Price Option				\$0.07956
(14)	Proposed Increase to WCMA Industrial Default Service Charge, Fixed Price Option				\$0.05426

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- (1) Per Company billing records based upon Load Zone designation for each customer account
(2) August 2005 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-2 and G-3)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8) Attachment 1, Industrial
(9) Per Default Service Cost Reclassification Adjustment Provision, MDTE No. 1084
(10) Line (8) + Line (9)

Massachusetts Electric Company
Nantucket Electric Company
Calculation of Monthly Weighted Average Default Service Prices
Residential Class
(Rates R-1, R-2, R-4 and E)
November 2005 - April 2006

Section 1: Percentage of Residential kWhs Attributable to Default Service in Each Zone

		<u>kWhs</u>	<u>Percent</u>
(1)	August 2005 Residential Default Service kWhs	897,022,421	
(2)	August 2005 NEMA Residential Default Service kWhs	228,000,703	25.42%
(3)	August 2005 SEMA Residential Default Service kWhs	310,793,530	34.65%
(4)	August 2005 WCMA Residential Default Service kWhs	358,228,188	39.94%

Section 2: Calculation of Monthly Weighted Average Default Service Prices

		2005 <u>November</u> (a)	<u>December</u> (b)	2006 <u>January</u> (c)	<u>February</u> (d)	<u>March</u> (e)	<u>April</u> (f)
(5)	Monthly NEMA Price	\$0.10001	\$0.10658	\$0.13370	\$0.13244	\$0.10303	\$0.09164
(6)	NEMA Percentage	25.42%	25.42%	25.42%	25.42%	25.42%	25.42%
(7)	Monthly SEMA Price	\$0.08852	\$0.09551	\$0.12284	\$0.11910	\$0.09431	\$0.08230
(8)	SEMA Percentage	34.65%	34.65%	34.65%	34.65%	34.65%	34.65%
(9)	Monthly WCMA Price	\$0.09273	\$0.10062	\$0.12675	\$0.12553	\$0.10124	\$0.08338
(10)	WCMA Percentage	39.94%	39.94%	39.94%	39.94%	39.94%	39.94%
(11)	Weighted Average Default Service Price	\$0.09312	\$0.10036	\$0.12716	\$0.12506	\$0.09929	\$0.08511

- (1) Page 2, Line (1)
(2) Per Company billing records based upon Load Zone designation for each customer account
(3) Per Company billing records based upon Load Zone designation for each customer account
(4) Per Company billing records based upon Load Zone designation for each customer account
(5) Attachment 1, Residential
(6) Line (2)
(7) Attachment 1, Residential
(8) Line (3)
(9) Attachment 1, Residential
(10) Line (4)
(11) Line (5) x Line (6) + Line (7) x Line (8) + Line (9) x Line (10), rounded after 5 decimal places

Massachusetts Electric Company
Nantucket Electric Company
Calculation of Monthly Weighted Average Default Service Prices
Commercial Class
(Rates G-1 and Streetlights)
November 2005 - April 2006

Section 1: Percentage of Commercial kWhs Attributable to Default Service in Each Zone

		<u>kWhs</u>	<u>Percent</u>
(1)	August 2005 Commercial Default Service kWhs	190,706,310	
(2)	August 2005 NEMA Commercial Default Service kWhs	50,260,259	26.35%
(3)	August 2005 SEMA Commercial Default Service kWhs	61,623,334	32.31%
(4)	August 2005 WCMA Commercial Default Service kWhs	78,822,717	41.33%

Section 2: Calculation of Monthly Weighted Average Default Service Prices

		<u>2005</u> <u>November</u> (a)	<u>December</u> (b)	<u>2006</u> <u>January</u> (c)	<u>February</u> (d)	<u>March</u> (e)	<u>April</u> (f)
(5)	Monthly NEMA Price	\$0.09687	\$0.10401	\$0.13229	\$0.12960	\$0.10338	\$0.08900
(6)	NEMA Percentage	26.35%	26.35%	26.35%	26.35%	26.35%	26.35%
(7)	Monthly SEMA Price	\$0.08956	\$0.09716	\$0.12247	\$0.12090	\$0.09703	\$0.08137
(8)	SEMA Percentage	32.31%	32.31%	32.31%	32.31%	32.31%	32.31%
(9)	Monthly WCMA Price	\$0.09020	\$0.09786	\$0.12408	\$0.12254	\$0.09800	\$0.08206
(10)	WCMA Percentage	41.33%	41.33%	41.33%	41.33%	41.33%	41.33%
(11)	Weighted Average Default Service Price	\$0.09175	\$0.09925	\$0.12572	\$0.12387	\$0.09910	\$0.08367

- (1) Page 3, Line (1)
(2) Per Company billing records based upon Load Zone designation for each customer account
(3) Per Company billing records based upon Load Zone designation for each customer account
(4) Per Company billing records based upon Load Zone designation for each customer account
(5) Attachment 1, Commercial
(6) Line (2)
(7) Attachment 1, Commercial
(8) Line (3)
(9) Attachment 1, Commercial
(10) Line (4)
(11) Line (5) x Line (6) + Line (7) x Line (8) + Line (9) x Line (10), rounded after 5 decimal places

ATTACHMENT 3

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
SUPPLEMENT TO TARIFF FOR DEFAULT SERVICE
FOR THE PERIOD NOVEMBER 2005 THROUGH APRIL 2006

In accordance with the terms of the Tariff for Default Service, the rates for Default Service for customers receiving such service from the Company, are as follows. All rates will be applied as a uniform ¢ per kWh charge, for usage on and after the first day of each calendar month.

<u>Rate</u>	<u>Tariff</u>					
	R-1, R-2	<u>G-1</u>	<u>G-2, G-3</u>			S-1, S-2
	<u>R-4, E</u>		<u>SEMA</u>	<u>WCMA</u>	<u>NEMA</u>	<u>S-3, S-5, S-20</u>
Fixed Price Option:	10.718¢	10.500¢	13.059¢	13.382¢	14.113¢	10.500¢
Variable Price Option:						
November 2005	9.382¢	9.205¢	11.170¢	11.492¢	12.413¢	9.205¢
December 2005	10.106¢	9.955¢	12.175¢	12.475¢	12.876¢	9.955¢
January 2006	12.786¢	12.602¢	15.776¢	16.124¢	17.010¢	12.602¢
February 2006	12.576¢	12.417¢	n/a	n/a	n/a	12.417¢
March 2006	9.999¢	9.940¢	n/a	n/a	n/a	9.940¢
April 2006	8.581¢	8.397¢	n/a	n/a	n/a	8.397¢

The Fixed Price Option for Residential and Commercial customer groups (R-1, R-2, R-4, E, G-1, S-1, S-2, S-3, S-5, S-20) is effective for the period November 1, 2005 through April 30, 2006. The Fixed Price Option for the Industrial customer group (G-2, G-3) is effective for the period November 1, 2005 through January 31, 2006.

Effective: November 1, 2005